



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/45      ISSUE DATE      24.04.15  
DUE DATE      01.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 02.02.2015 to 08.02.2015. (Week No.45/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-45/FY14-15 covering the period 02.02.15 to 08.02.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges**

**(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 02.02.2015 to 08.02.2015(Week 45/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
2	46.483066	43.826947	-2.656119	-58.19399	-35.31630	18.15248	0.52595	-39.51556
3	46.416686	44.973188	-1.443498	-14.55018	-11.70023	0.77182	6.08102	-7.69734
4	47.354942	45.930144	-1.424798	-20.74534	-15.18667	2.36670	2.12240	-16.25624
5	45.942306	45.168113	-0.774193	-14.34122	-10.80374	2.93347	0.89082	-10.51693
6	46.813449	45.625687	-1.187762	-21.16161	-18.75978	0.28823	1.19609	-19.67729
7	39.428675	37.327525	-2.10115	-35.94863	-29.45772	3.37618	2.76091	-29.81154
8	40.479962	38.652252	-1.82771	-26.90082	-22.77859	2.94465	3.46860	-20.48757
	312.919086	301.503856	-11.41523	-191.84179	-144.00303	30.83353	17.04579	-143.96247

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.42836	0.00000	-0.17443	-2.60279	2.09620	0.14072	-0.36587
2	RPH	2.54374	0.00000	-0.18556	-2.72930	0.25829	0.05381	-2.41720
3	G.T.STN.	0.66385	0.00000	-0.49601	-1.15986	0.29555	0.21204	-0.65227
	IPGCL	5.63595	0.00000	-0.85600	-6.49195	2.65004	0.40656	-3.43535
4	PRAGATI GT	0.88835	0.00000	-0.19895	-1.08729	0.00994	0.06893	-1.00843
5	BAWANA	4.20525	0.00000	-0.45905	-4.66430	0.21033	0.58986	-3.86412
	PPCL	5.09360	0.00000	-0.65799	-5.75160	0.22027	0.65879	-4.87254
6	BTPS	2.10785	0.00000	-0.28336	-2.39121	0.40946	0.00327	-1.97848
7	BYPL	0.00000	51.07062	-7.10183	43.96879	1.45160	4.35602	49.77641
8	BRPL	111.13688	0.00000	-5.26456	-116.40144	40.46133	2.28666	-73.65346
9	NDPL	23.96732	0.00000	-2.27917	-26.24650	13.84548	2.74277	-9.65825
10	NDMC	38.97918	0.00000	-2.93644	-41.91561	23.27797	0.62495	-18.01270
11	MES	0.00000	13.76456	-2.49751	11.26705	0.00000	6.22747	17.49452
	<b>TOTAL</b>	<b>186.92079</b>	<b>64.83518</b>	<b>-21.87686</b>	<b>-143.96247</b>	<b>82.31614</b>	<b>17.30648</b>	<b>-44.33985</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.36587	0.00000	-0.36587
2	RPH	2.41720	0.00000	-2.41720
3	G.T.STN.	0.65227	0.00000	-0.65227
	IPGCL	3.43535	0.00000	-3.43535
4	PRAGATI GT	1.00843	0.00000	-1.00843
5	Bawana	3.86412	0.00000	-3.86412
	PPCL	4.87254	0.00000	-4.87254
6	BTPS	1.97848	0.00000	-1.97848
7	BYPL	0.00000	49.77641	49.77641
8	BRPL	73.65346	0.00000	-73.65346
9	NDPL	9.65825	0.00000	-9.65825
10	NDMC	18.01270	0.00000	-18.01270
11	MES	0.00000	17.49452	17.49452
12	Regional Deviation NRPC	0.00000	143.96247	143.96247
13	Pool balance due to additional Deviation	17.30648	0.00000	-17.30648
14	Pool balance due to capping of Generator & U/D Discom	82.31614	0.00000	-82.31614
	<b>TOTAL</b>	<b>211.23340</b>	<b>211.23340</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.86
(i) Actual drawal from the grid in MUs	301.503856
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	6.279923
(b) GT	17.665723
(c) Pargati	28.355478
(d) BTPS	26.949348
(e) Bawana	47.872190
Total	127.122662
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	428.626518
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.586677
(b) BRPL	172.105000
(c) BYPL	96.144821
(d) NDMC	22.069709
(e) MES	5.036564
(f) IP	0.018068
Total	424.960838
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.665680
(vi) Trans. Loss((v)*100/(iii)) in %	0.86

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Feb-15	19.254402	19.040342	-0.214060	1.486985	0.29789	1.25329	0.23293	1.78411
3-Feb-15	20.066374	19.620498	-0.445876	-0.983032	-1.80948	0.75649	0.86315	-0.18985
4-Feb-15	19.924303	19.533648	-0.390655	-2.587674	-4.80901	1.88879	0.08188	-2.83834
5-Feb-15	19.732208	19.557463	-0.174745	0.152020	-2.00297	1.87941	0.03418	-0.08938
6-Feb-15	19.927664	19.884406	-0.043258	2.080700	1.04822	0.54932	0.26485	1.86239
7-Feb-15	15.559253	14.892116	-0.667137	-4.806345	-10.35142	4.54368	1.26578	-4.54197
8-Feb-15	17.485668	17.058204	-0.427464	-5.464499	-8.61972	2.97451	0.00000	-5.64521
<b>Total</b>	<b>131.949872</b>	<b>129.586677</b>	<b>-2.363195</b>	<b>-10.121845</b>	<b>-26.24650</b>	<b>13.84548</b>	<b>2.74277</b>	<b>-9.65825</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Feb-15	27.709915	25.704235	-2.005680	-21.63244	-38.64817	18.70319	0.00411	-19.94087
3-Feb-15	26.445383	25.523940	-0.921443	-15.94213	-19.75570	3.04970	0.15148	-16.55452
4-Feb-15	27.281349	25.879605	-1.401744	-12.49574	-19.96552	6.08915	0.42765	-13.44872
5-Feb-15	25.563050	25.141445	-0.421605	-3.25589	-10.32807	5.65119	0.41460	-4.26228
6-Feb-15	26.197066	25.346137	-0.850929	-11.26211	-19.63743	5.56567	0.33769	-13.73407
7-Feb-15	22.240583	21.987005	-0.253578	-4.06178	-5.38100	0.79865	0.49714	-4.08520
8-Feb-15	22.873928	22.522633	-0.351295	-2.02547	-2.68556	0.60378	0.45398	-1.62780
<b>Total</b>	<b>178.311275</b>	<b>172.105000</b>	<b>-6.206275</b>	<b>-70.675559</b>	<b>-116.40144</b>	<b>40.46133</b>	<b>2.28666</b>	<b>-73.65346</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	13.639104	14.009273	0.370169	6.55331	7.82055	0.41814	0.44837	8.68705
03-Feb-15	13.186230	13.714444	0.528214	13.27653	12.57918	0.00000	1.28996	13.86914
04-Feb-15	13.870113	14.533616	0.663503	8.71001	7.33322	0.00000	0.24021	7.57343
05-Feb-15	13.508711	14.182679	0.673968	10.26992	8.01339	0.00000	2.24665	10.26004
06-Feb-15	14.009513	14.507534	0.498021	8.47060	5.76471	0.04872	0.09435	5.90779
07-Feb-15	12.149985	12.222088	0.072103	2.67591	0.23734	0.98474	0.03648	1.25856
08-Feb-15	12.812057	12.975186	0.163129	2.56595	2.22040	0.00000	0.00000	2.22040
<b>Total</b>	<b>93.175713</b>	<b>96.144821</b>	<b>2.969107</b>	<b>52.522221</b>	<b>43.96879</b>	<b>1.45160</b>	<b>4.35602</b>	<b>49.77641</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	3.860130	3.513715	-0.346415	-2.51875	-8.60944	6.46659	0.03926	-2.10358
03-Feb-15	3.484682	3.382203	-0.102479	3.15741	2.32800	0.70035	0.31496	3.34331
04-Feb-15	3.505702	3.466447	-0.039255	1.21436	0.24880	0.91885	0.15113	1.31878
05-Feb-15	3.693285	3.360916	-0.332369	-3.71074	-5.83905	1.32494	0.00690	-4.50721
06-Feb-15	3.601682	3.287388	-0.314294	-3.01913	-5.25450	1.48357	0.00803	-3.76290
07-Feb-15	3.268859	2.494336	-0.774523	-5.98346	-14.01110	6.67219	0.03504	-7.30387
08-Feb-15	3.307892	2.564704	-0.743188	-4.84088	-10.77834	5.71148	0.06963	-4.99723
<b>Total</b>	<b>24.722231</b>	<b>22.069709</b>	<b>-2.652522</b>	<b>-15.701205</b>	<b>-41.91561</b>	<b>23.27797</b>	<b>0.62495</b>	<b>-18.01270</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	0.710151	0.782472	0.072321	1.50751	1.92164	0.00000	0.09803	2.01967
03-Feb-15	0.607275	0.755491	0.148216	2.99750	2.84006	0.00000	1.62874	4.46879
04-Feb-15	0.639750	0.773665	0.133915	1.72592	1.45310	0.00000	0.86005	2.31315
05-Feb-15	0.579847	0.744577	0.164730	2.60739	2.03449	0.00000	1.48000	3.51449
06-Feb-15	0.594091	0.728079	0.133988	2.98656	2.04428	0.00000	1.62180	3.66608
07-Feb-15	0.570794	0.641638	0.070844	0.97240	0.13647	0.00000	0.14184	0.27831
08-Feb-15	0.536988	0.610642	0.073654	0.96729	0.83702	0.00000	0.39701	1.23403
<b>Total</b>	<b>4.238895</b>	<b>5.036564</b>	<b>0.797669</b>	<b>13.764562</b>	<b>11.26705</b>	<b>0.00000</b>	<b>6.22747</b>	<b>17.49452</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Feb-15	0.024000	0.003051	-0.020949	-0.45195	-0.43304	0.38987	0.01007	-0.03310
3-Feb-15	0.024000	0.002566	-0.021434	-0.36190	-0.37646	0.31288	0.04268	-0.02089
4-Feb-15	0.024000	0.002323	-0.021677	-0.25002	-0.26859	0.21156	0.02433	-0.03270
5-Feb-15	0.024000	0.002611	-0.021389	-0.33090	-0.38369	0.28633	0.02048	-0.07689
6-Feb-15	0.024000	0.002894	-0.021106	-0.37354	-0.43591	0.32259	0.01012	-0.10319
7-Feb-15	0.024000	0.002005	-0.021995	-0.36079	-0.39943	0.31404	0.00246	-0.08292
8-Feb-15	0.024000	0.002615	-0.021385	-0.29927	-0.30568	0.25893	0.03058	-0.01616
<b>Total</b>	<b>0.168000</b>	<b>0.018068</b>	<b>-0.149932</b>	<b>-2.428358</b>	<b>-2.60279</b>	<b>2.09620</b>	<b>0.14072</b>	<b>-0.36587</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Feb-15	2.791000	2.791085	0.000085	-0.11586	-0.11101	0.00000	0.00000	-0.11101
3-Feb-15	2.763000	2.791412	0.028412	-0.66160	-0.68821	0.00000	0.00000	-0.68821
4-Feb-15	2.832000	2.845777	0.013777	0.05374	0.04524	0.00000	0.00000	0.04524
5-Feb-15	2.813250	2.823078	0.009828	-0.06352	-0.07366	0.00000	0.00000	-0.07366
6-Feb-15	2.805000	2.815211	0.010211	-0.26408	-0.30817	0.00000	0.00000	-0.30817
7-Feb-15	1.768550	1.763127	-0.005423	0.47649	0.06687	0.29555	0.21204	0.57446
8-Feb-15	1.828500	1.836033	0.007533	-0.08902	-0.09093	0.00000	0.00000	-0.09093
<b>Total</b>	<b>17.601300</b>	<b>17.665723</b>	<b>0.064423</b>	<b>-0.663848</b>	<b>-1.15986</b>	<b>0.29555</b>	<b>0.21204</b>	<b>-0.65227</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	0.912000	0.934438	0.022438	-0.44398	-0.42541	0.05909	0.00000	-0.36632
03-Feb-15	0.912000	0.938922	0.026922	-0.51075	-0.53130	0.10076	0.00000	-0.43053
04-Feb-15	0.902500	0.928220	0.025720	-0.34395	-0.36950	0.00311	0.00000	-0.36639
05-Feb-15	0.877500	0.910700	0.033200	-0.58322	-0.67627	0.02305	0.00000	-0.65321
06-Feb-15	0.912000	0.928071	0.016071	-0.32820	-0.38300	0.02860	0.00000	-0.35439
07-Feb-15	0.869500	0.870339	0.000839	-0.03562	-0.03943	0.01928	0.05381	0.03366
08-Feb-15	0.750000	0.769233	0.019233	-0.29802	-0.30440	0.02439	0.00000	-0.28001
<b>Total</b>	<b>6.135500</b>	<b>6.279923</b>	<b>0.144423</b>	<b>-2.543745</b>	<b>-2.72930</b>	<b>0.25829</b>	<b>0.05381</b>	<b>-2.41720</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	5.17750	5.17342	-0.004084	-0.20636	-0.19773	0.00000	0.03408	-0.16365
03-Feb-15	3.79200	3.81209	0.020088	-0.16316	-0.16972	0.00000	0.00000	-0.16972
04-Feb-15	3.90500	3.89162	-0.013376	0.44311	0.37307	0.00994	0.03485	0.41786
05-Feb-15	3.86700	3.88147	0.014472	-0.29134	-0.33782	0.00000	0.00000	-0.33782
06-Feb-15	3.86100	3.87793	0.016932	-0.42468	-0.49558	0.00000	0.00000	-0.49558
07-Feb-15	3.85200	3.86005	0.008046	-0.09713	-0.10753	0.00000	0.00000	-0.10753
08-Feb-15	3.85200	3.85890	0.006900	-0.14879	-0.15198	0.00000	0.00000	-0.15198
<b>Total</b>	<b>28.306500</b>	<b>28.355478</b>	<b>0.048978</b>	<b>-0.888349</b>	<b>-1.08729</b>	<b>0.00994</b>	<b>0.06893</b>	<b>-1.00843</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 02.02.2015 to 08.02.15(week No. 45/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	3.840000	3.859068	0.019068	-0.67183	-0.64372	0.12208	0.00000	-0.52164
03-Feb-15	3.840000	3.861372	0.021372	-0.52436	-0.54545	0.21004	0.00000	-0.33541
04-Feb-15	3.840000	3.849900	0.009900	0.03001	0.02527	-0.00784	0.00000	0.01743
05-Feb-15	3.840000	3.851256	0.011256	-0.22162	-0.25698	-0.02718	0.00000	-0.28416
06-Feb-15	3.840000	3.878076	0.038076	-0.95464	-1.11403	0.09868	0.00000	-1.01535
07-Feb-15	3.840000	3.836844	-0.003156	0.08178	0.01148	-0.01065	0.00000	0.00083
08-Feb-15	3.840000	3.812832	-0.027168	0.15281	0.13223	0.02432	0.00327	0.15982
<b>Total</b>	<b>26.880000</b>	<b>26.949348</b>	<b>0.069348</b>	<b>-2.107852</b>	<b>-2.39121</b>	<b>0.40946</b>	<b>0.00327</b>	<b>-1.97848</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Feb-15	7.00000	6.99619	-0.003812	-0.50840	-0.48713	0.00000	0.00000	-0.48713
03-Feb-15	7.09725	7.13585	0.038604	-1.50762	-1.56826	0.00000	0.00000	-1.56826
04-Feb-15	7.39000	7.39525	0.005253	-0.30003	-0.32232	0.00000	0.00000	-0.32232
05-Feb-15	6.94650	6.96424	0.017740	-0.57464	-0.66631	0.00000	0.00000	-0.66631
06-Feb-15	7.12050	7.13870	0.018205	-0.77627	-0.90588	0.00000	0.00000	-0.90588
07-Feb-15	4.96575	4.97225	0.006499	0.18679	0.02621	0.21033	0.58986	0.82640
08-Feb-15	7.24525	7.26970	0.024451	-0.72509	-0.74061	0.00000	0.00000	-0.74061
<b>Total</b>	<b>47.765250</b>	<b>47.872190</b>	<b>0.106940</b>	<b>-4.205254</b>	<b>-4.66430</b>	<b>0.21033</b>	<b>0.58986</b>	<b>-3.86412</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)